Meeting Session	DCUSA Panel (Open Session)
Paper Reference	Panel_2026_0916_05_Housekeeping Log
Action	For Information

Housekeeping Log Summary Paper

1. Synopsis

1.1 The DCUSA Panel has indicated a number of areas within the DCUSA that requires housekeeping changes. This paper summarises the progression of those actions and asks the Panel to approve new additions to the log and instruct the Secretariat on the next steps. The detail of the housekeeping amendments and their progression to date is recorded in the housekeeping log which acts as Appendix 1 to this paper.

2. Identified Housekeeping Item(s)

2.1 The Secretariat notes that between the previous Panel meeting and the drafting of this paper, no new housekeeping items have been identified by a Party or by the Secretariat.

2.2 The Secretariat notes that as agreed during the August Panel meeting, housekeeping items 132 to 136 have been removed from the log as the items were resolved via DCP 478.

3. Recommendations

3.1 The Panel is invited to:

- **NOTE** the contents of the paper.

4. Attachments

- None

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Appendix 1 - DCUSA Housekeeping Amendments Log

No.	Title	Summary of Issue	Originator	Raised on	Status
116	Consequential changes as a result of Distribution Code Review Panel (DCRP) DCRP/18/03 – 'Revision of Engineering Recommendation (EREC) P2 – Security of Supply' and that DCRP/MP/19/02 - EREP 130 Issue 3 'Revision of Engineering Report (EREP) 130 - Guidance on the application of P2, Security of Supply'	On 14 June 2019, the Authority approved[1] the Distribution Code Review Panel (DCRP) DCRP/18/03 – 'Revision of Engineering Recommendation (EREC) P2 – Security of Supply'. The modification changes the Energy Networks Association (ENA) Engineering Recommendation (ER) P2/6 and consequential changes to the Distribution Code. The changes proposed to ER P2/6 formally incorporate Distributed Energy Resources and allow the contribution of these resources to be considered in the assessment of group demand and therefore the security of supply arrangements. The changes mean that the ER number will be updated to ER P2/7 with associated changes to the Distribution Code where it references ER P2/6. However, it should be noted that DCRP/MP/19/02 - EREP 130 Issue 3 'Revision of Engineering Report (EREP) 130 - Guidance on the application of P2, Security of Supply' has also been approved[2] by the Authority. EREP 130 is a guidance document which details how the requirements of EREC P2 planning standard shall be met. As a result of the change to EREC P2, EREP 130 has been rewritten to recognise changes in resources connected to distribution networks and align with EREC P2/7. This new revision is EREP 130 Issue 3. EREP 130 is an Annex 2 document to the Distribution Code, which does not require Authority approval for it to be amended but Authority approval is required for any consequential changes to the Distribution Code, which was the intent of DCRP/MP/19/02. This does have flow on impacts for DCUSA as ER P2/6 is referenced within the document. It may also have far wider impacts considering the intent is for EREC P2 to become the standard defining the security of supply that is to be achieved, whilst EREP 130 should be a document describing how that security of supply should be achieved. The emphasis of the new document is focused on how to assess the demand that needs to be secured and the security contribution offered by Distributed Generation (DG), Demand Side Response (DSR), and Electricity Storage (ES) when making a conformance assessment against the EREC P2/7 security of supply standard. The main changes in this revision are to: ● Align EREP 130 with EREC P2/7; ● Provide new guidance on assessing the contribution to security from, and the latent demand associated with, Distributed Generation, Demand Side Response schemes and Electricity Storage; ● Update the F factors for assessing the contribution to security from Distributed Generation, using recent data from DG, based on work carried out for ENA by Imperial College London as detailed in Appendix 4; ● Differentiate between the contribution to security from DG, DSR and ES which is contracted with a Distribution Network Operator (DNO) and that which is not; and ● Restructure the document to improve the flow of the guidance, based on a revised step-by-step flow diagram (see Figure 1 EREP 130 Issue 3, Appendix 2).	Secretariat	21 April 2021	Needs attn

[1] https://www.ofgem.gov.uk/publications-and-updates/dcrp1803-revision-engineering-recommendation-erec-p2-security-supply

[2] https://www.ofgem.gov.uk/publications-and-updates/dcrpmp1902-revision-engineering-report-erep-130-guidance-application-p2-security-supply

No.	Title	Summary of Issue	Originator	Raised on	Status
		The DCUSA has a number of references to P2/6 and a change proposal that is currently with Ofgem (DCP 313 'Eligibility Criteria for EDCM Generation Credits') awaiting their consent which also has references to P2/6. The change however is not a straightforward one. It is not as simple as changing the reference from P2/6 to P2/7. P2/7 is a slimmed down version of P2/6 with some of the information potentially moving to the Engineering Report 130 (EREP 130, previously known as ETR 130). **UPDATE 15 February 2023:** On 06 February 2023, the DCode issued a communication related to the fact that EREC P2 Issue 8 has been released. It was noted that this new version now includes amended text from the DCode modification, DCRP/MP/22/03 (Revising the security of supply to high voltage feeders between 1 and 10MW, in certain situations). Alongside the above a separate communication was issued related to the fact that EREP 130 Issue 4 has been released, this new version now includes amended text from the DCode modification, DCRP/MP/22/04 (Revising the security of supply to high voltage feeders between 1 and 10MW, in certain situations).			
138	TBC	Placeholder			